



# **CURRENT STATUS ON NATURAL GAS IN NL (2016)**

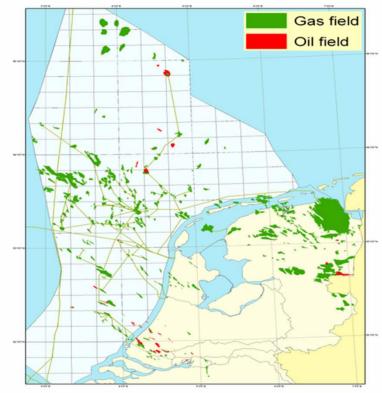
477 gas fields discovered (on- & offshore)

- 253 in production
- 4 converted to gas storage
- 110 depleted or seized production
- 33 planned for production
- 77 "stranded fields"
- 148 platforms on the Northsea

Current reserves: 891 BCM (25 jr)
Of which ~665 BCM still in Groningen

Onshore: 109 bcm Offshore: 117 bcm

Infrastructure (platforms and pipelines) are at maximum and will decline from now on!

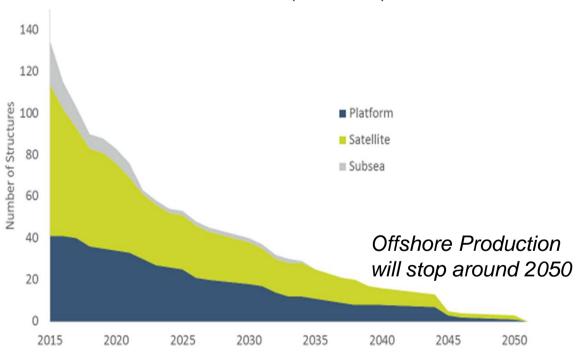


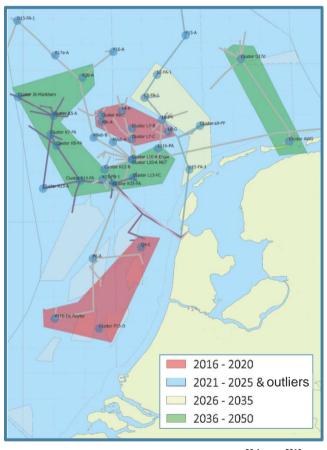
Source: NLOG.nl report 2015



# DECOMMISSIONING OF OFFSHORE INFRASTRUCTURE

In a business as usual scenario (EBN 2016)





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# THE INDUSTRY IS PREPARING FOR DECOMMISSIONING

- High societal cost (EBN, tax regulation)
- > Risk of Lock-out instead of Lock-in
- Impact on ecology from removal?
- End of life? (Economic or Technical)
- Any future use?
- Seeking for synergy?





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# DEVELOPMENT OF A NEW OFFSHORE ENERGY INFRASTRUCTURE

At high societal cost (offshore grid)

Spatial limitations

Grid connections onshore

Power balancing

3.5 GW until 2023

Near shore

No plan after 2023

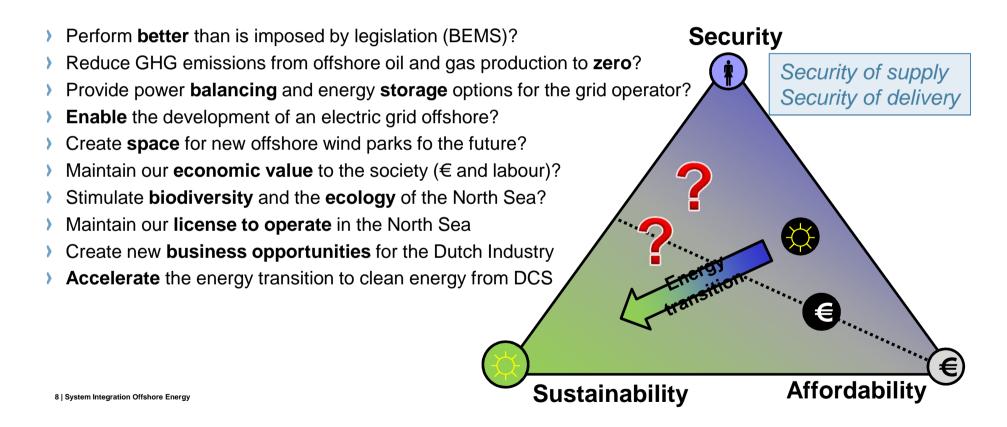




Wind farm transformer station



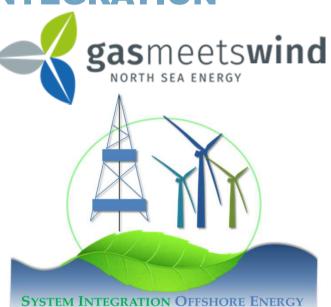
### **OUR COMMON CHALLENGE IN OFFSHORE ENERGY**





## **VISION: FROM SEGREGATION TO INTEGRATION**





COOPERATION IN THE NORTH SEA REGION

SEARCHING FOR SYNERGIES



## **ALIGN DRIVERS FOR KEY STAKEHOLDERS**

#### **Offshore Wind**





**Society** 



Offshore O&G

Cost reduction Emission reduction License to Operate Efficient spatial use

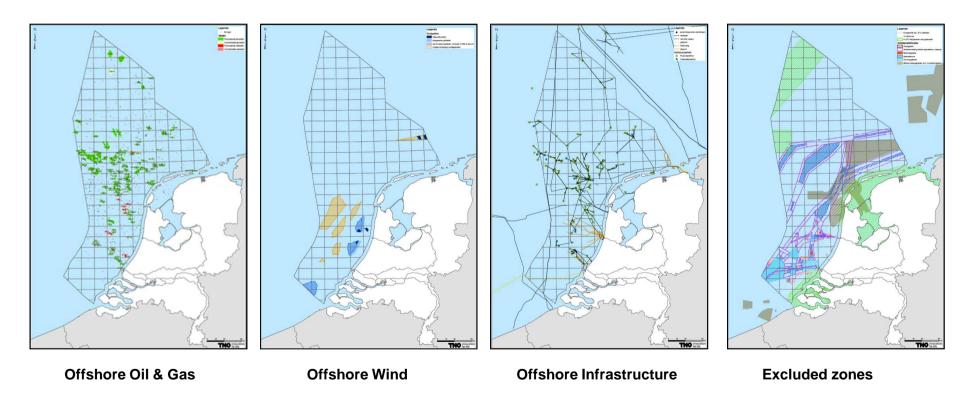
# SYSTEM INTEGRATION OFFSHORE ENERGY

Accelerated transition Human Capital offshore Stability offshore grid Minimise societal costs

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# **INTENSIVE USE NORTH SEA LEAVES LITTLE SPACE**





# HIGH PUBLIC INTEREST, I.E. POLITICAL PRESSURE







#### OPPORTUNITIES INTEGRATION OFFSHORE ENERGY

Short term 2015 - 2023

- Electrification of oil and gas production
- Elimination of NOx, SOx and CO<sub>2</sub> emissions
- Development of an offshore electricity grid

Medium term 2023 - 2030

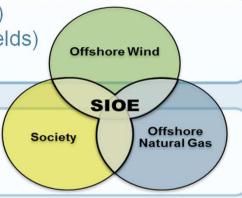
Offshore Power to Gas for peak shaving (H2 production)

• Gas 2 Wire (with CCS) for power balancing (stranded fields)

Integration of infrastructure for offshore wind

Logn term 2030 - 2050

- Reuse of infrastructure for offshore wind (substations)
- Energy conversion and storage
- Use of the gas grid for energy transport (H2 or SNG).



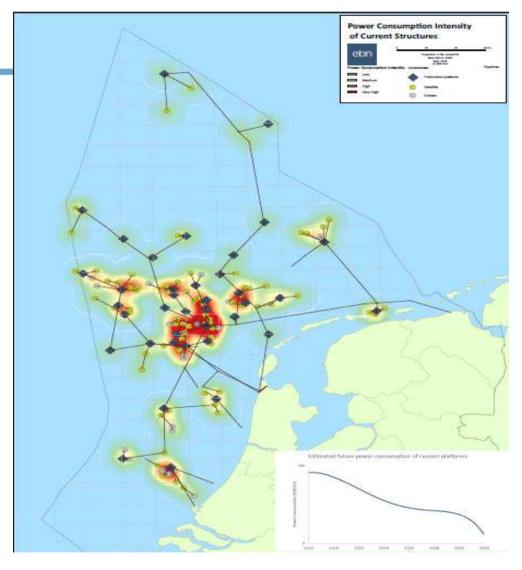
System Integration in Offshore Energy

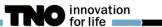
# POWER CONSUMPTION OFFSHORE PLATFORMS

- Hotspots of power use in central Northsea
- Close to Ijmuiden-Ver future wind park
- Potential for electrification offshore wind
- Potential for energy balancing/conversion (P2G)
- Potential for grid use for energy transport

#### Source:

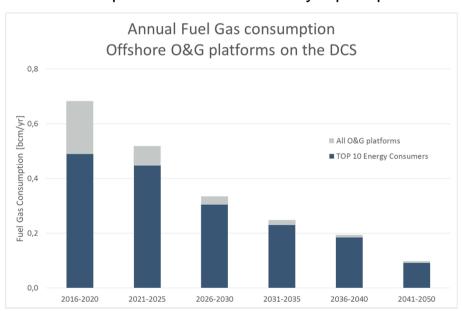


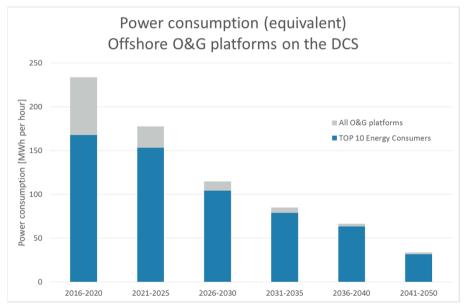




## **CURRENT USE OF FUEL GAS TO POWER PLATFORMS**

#### Offshore power use dominated by top 10 platforms

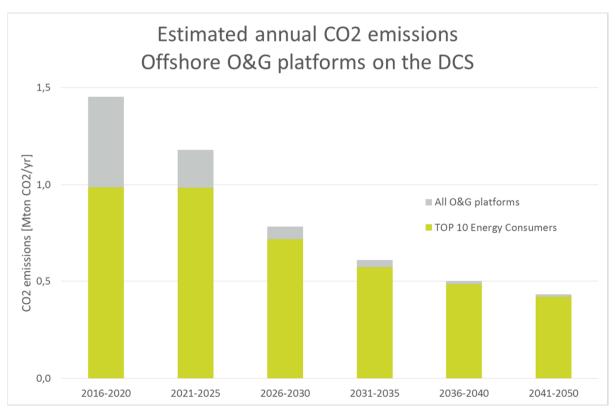






## **HUGE POTENTIAL FOR CO2 EMISSION REDUCTION**

- Top 10 platfoms can realise 1 Mton/yr CO2 emission reduction
- Equal to 3% of the NL target for 2023
- Equal to ambitions ROAD CCS project
- And produce 0.5 BCM/yr more gas to shore (3%)



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**BEST OPPORTUNITIES FOR ELECTRIFICATION AND** 

**INTEGRATION** 

#### **Electrification of Platforms**

1: ST - Gemini windpark (< 2020)

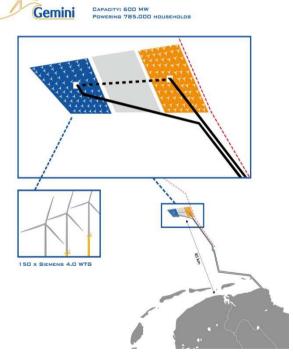
> 2: MT - IJmuiden Ver (< 2025)

3: LT – Doggers bank (< 2030)</p>

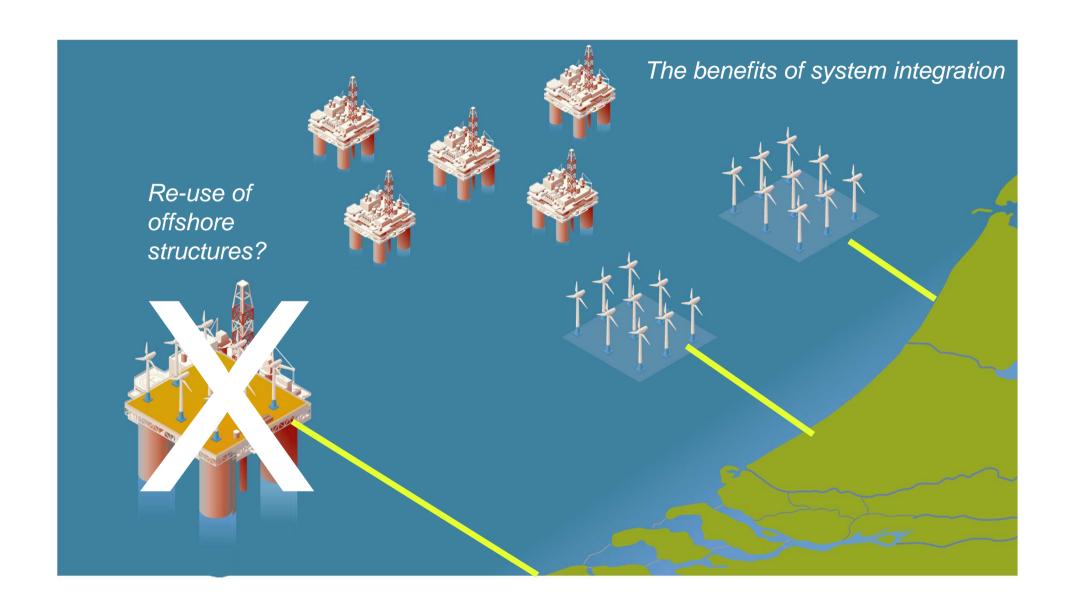


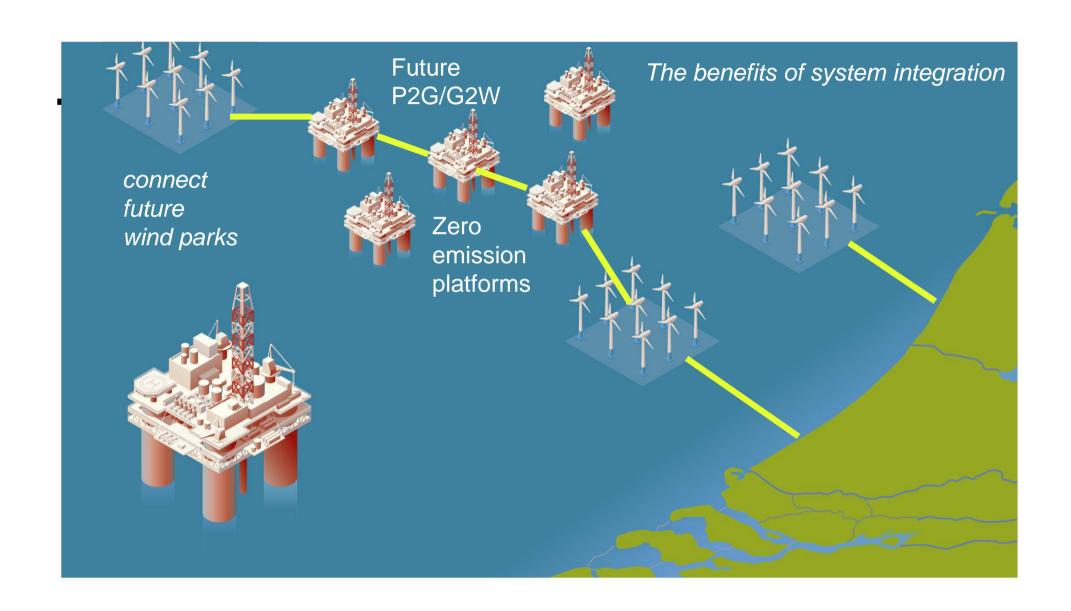






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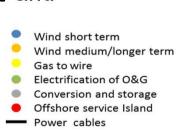


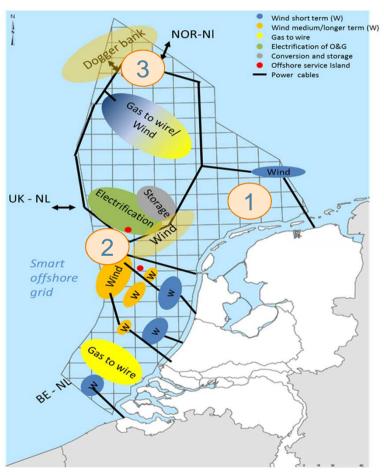




### **NORTHSEA ENERGY VISION**

- Electrification of the platform will enable the development of an offshore grid
- After electrification the Northsea can be a clean energy source combining offshore wind and offshore gas.
- The next step is use the gas and electricity grid for energy balancing and storage
- On the long term infrastructure can be reused or integrated







# **CONVERT EXCESS POWER INTO HYDROGEN POWER TO GAS - DEMO PROJECTS GERMANY**

#### WindGas Falkenhagen



in operation

- 2 MW<sub>el</sub> / 360 m<sup>3</sup>/h H<sub>2</sub>
   Alkaline electrolysis
- H<sub>2</sub> injection in gas transportation pipeline

#### WindGas Hamburg



in operation

- 1.5 MW / 290 m3/h H2 PEM electrolysis
- H<sub>2</sub> injection in gas distribution pipeline

#### Power to Gas

#### H2

- > to store energy
- > to source H2 network
- ) as a product for chemical industry



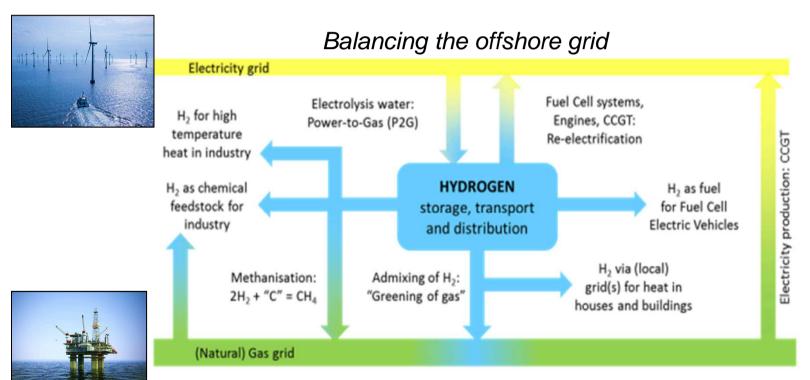
#### Next step:

- Power to methane
- Power to methanol
- Power to DME
- Power to Ammonia

 $2 H_2 O_{(l)} \xrightarrow{Electrolysis} 2 H_{2(g)} + O_{2(g)}$  Source: Uniper (2016)



#### OFFSHORE P2G AND G2W FOR POWER BALANCING



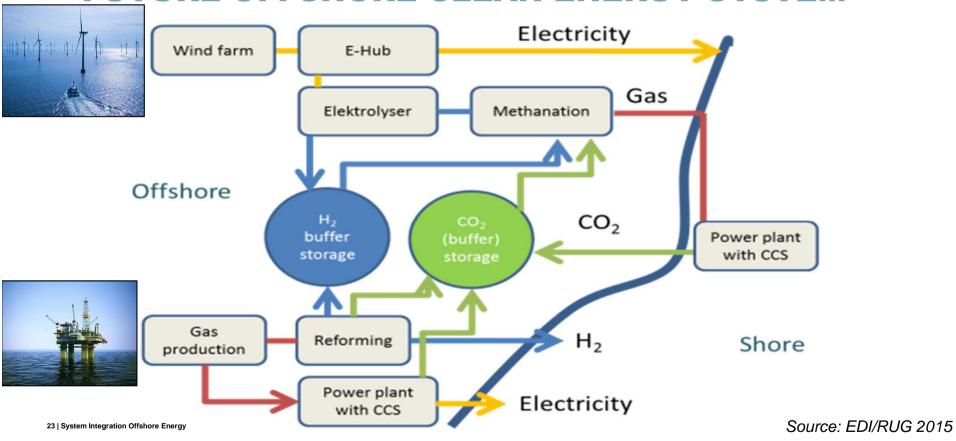
Produce H2 for direct use in transport or industry

Use the gas network for energy transport to shore

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# **FUTURE OFFSHORE CLEAN ENERGY SYSTEM**





# LONG TERM OPTIONS FOR INTEGRATION OFFSHORE WIND AND GAS





# Aqua farming

Creative ideas?

Contribute to the North Sea Energy Challenge:

See: www.northsea-energy-challenge.com

# **FUTURE ENERGY CONCEPTS**

#### Tourist attractions



#### Next step:



#### PROGRAM NORTHSEA ENERGY INNOVATION

- Collaboration to grasp opportunies for synergy between offshore oil and gas and offshore wind
- Multistakeholder involvement
- Public Private Partnership Topsector Energy, Industry, Academia, NGO
- Coordinated by TKI Gas and TKI Wind
- Collaboration of knowledge partners
- Develop a vision on a future North Sea Clean Energy System
- Realise innovations to make it happen
- > Start 2017





COOPERATION IN THE NORTH SEA REGION

SEARCHING FOR SYNERGIES



## **INNOVATION PROGRAM FOCUS AREAS**

Strategic Spatial Planning
Spatial synergies
Scenario development
Restricted areas





Physical Network
Connections
Nodes
Services
Maintenance







Society and Governance
Human Capital
Public Participation
Regulations





Health, Safety & Environment Health and Safety Emissions and Environment



# PARTIES CURRENTLY INVOLVED IN INITIATIVES RELATED TO NORTH SEA ENERGY





































## **GUIDANCE FROM OFFSHORE ENERGY COORDINATION GROUP**



#### Jo Peters

- Secr. General
- Branch oil and gas











#### Hans Timmers

- director
- Branch wind sector



#### Tierk Wagenaar

- director



#### Paul de Krom

- CEO
- Research and Technology Insitute



#### Mel Kroon

- Offshore grid operator



#### Niek Jan van Kesteren

VNO - NCW

#### MANIFESTO

Declaration of Coordination and Cooperation in the North Sea region

If there is one area where the energy transition is visibly taking shape, it is the North Sea region. In the next decades fossil exploration and production will diminish, while renewable energy production is growing. In the short and medium term, fossil fuels and renewables will coexist for some time. With this in mind the offshore North Sea oil and gas operators on the Dutch continental shelf, the offshore wind sector and NGO's, have joined forces and declare that they will collaborate in order to contribute to a safe, sustainable, reliable and affordable energy system in balance with improving eco-systems. We believe that such joint effort will generate benefits for the society as a whole (People), the environment (Planet), as well as the operators involved (Profit).

Considering the North Sea region as an extensive source of energy, our joint efforts will be targeted at innovation to speed up the energy transition. In developing an integral long term vision (till 2050) and a call to action (till 2030) we include all North Sea stakeholders, such as companies, eovernments and the public in the surrounding countries, as well as parties with a stake in nature, agriculture, fishery, navigation, restoring the eco-system etc.

We agree that we will explore the possibilities of Coordination & Cooperation in the North Sea region.

- . Aligning related initiatives that have the potential to create synergy, e.g. the joint use of logistics and mobility and mutual understanding of data:
- . Joint Innovation and research: support of the development of the North Sea as a sustainable source of energy and, for that, cooperation with the Topsector Energy Innovation Programmes. Joint analysis of the potential of electrification of offshore platforms and of required safety areas around platforms. Innovation aimed at system-integration, power2gas, energy-storage, E-grid and improving ecosystems;
- Joint Communication: aimed at societal and political support that helps to harvest synergies;
- . Community building: creating a broad council to share interests, expertise, products, data and logistics in support of the energy transition.

NOGEPA, NWEA, TENNET, TNO and Stichting Natuur & Milieu will form a steering committee to further investigate the possibilities. In order to realize a sustainable and integral result, the committee operates in close contact with the SRI (Social Responsible Innovation) -Lab of the Dutch Topsector Energy in which the many stakeholders in the North Sea region will participate.

Signed June 15th 2016, Rotterdam

Jo Peters, NOGEPA Niek Jan van Kesteren Paul de Krom, TNO Mel Kroon, TENNET Tierk Wasenaar, Stichtine Natuur en Milieu







# **MEDIA EXPOSURE**



FD article March 2016

Opening NOS journaal 30 april 2016